



UiO-NGI CCS Seminar

28 Nov 2022

SENSE

<https://sense-act.eu/>

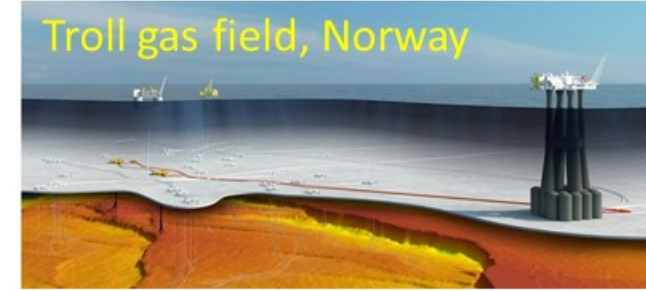
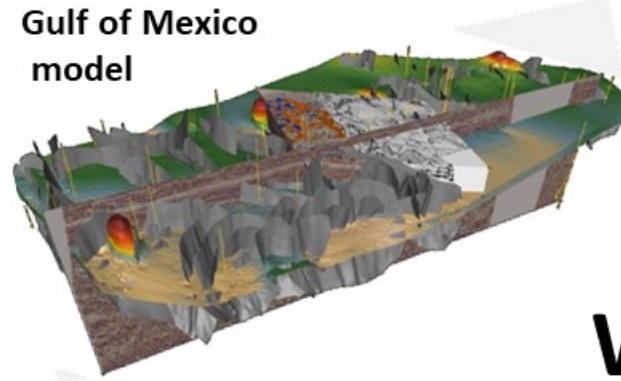
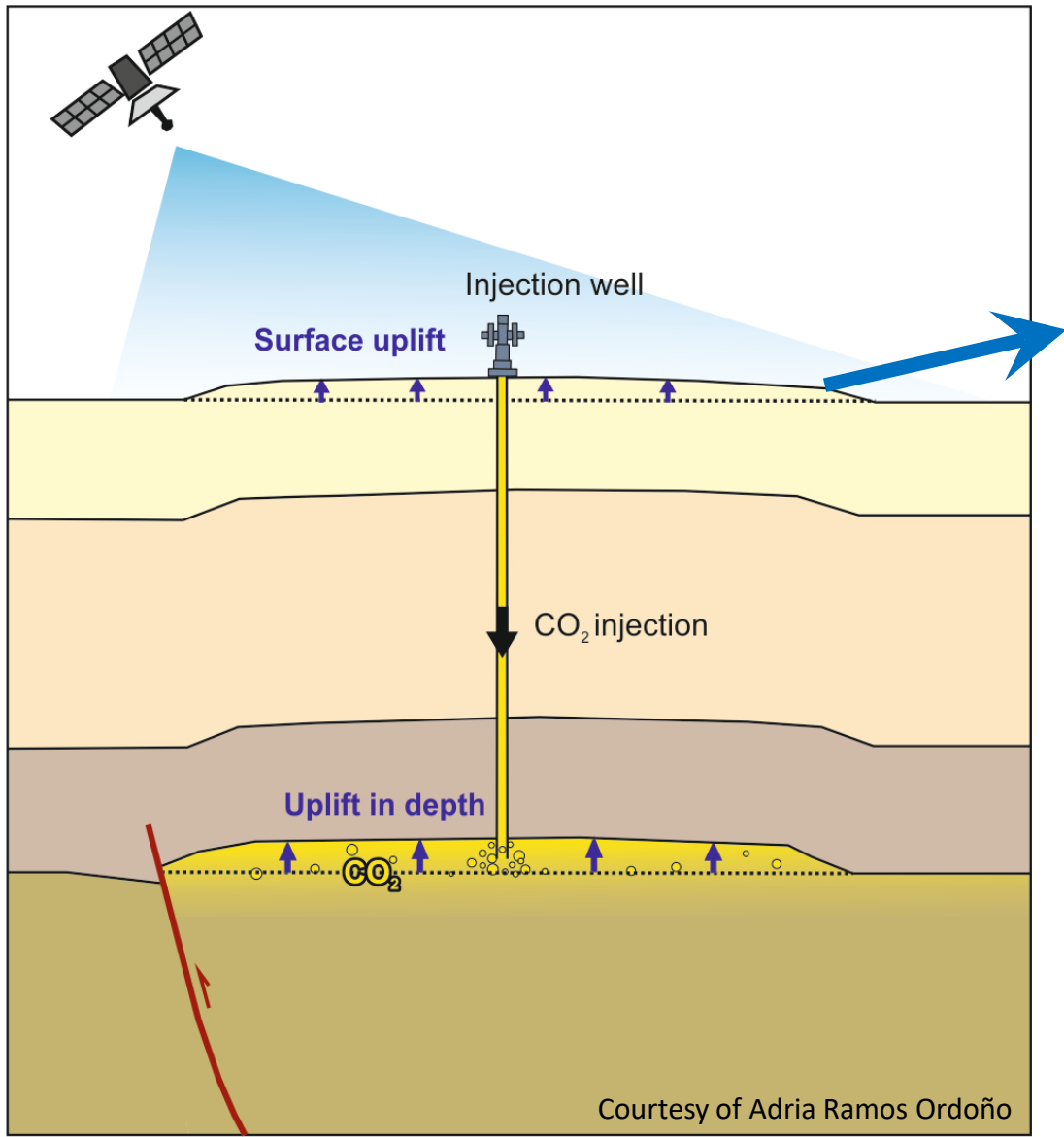
ACT2: 2019- 2022

Value of ground deformation for geomechanical monitoring of CO₂ storage site

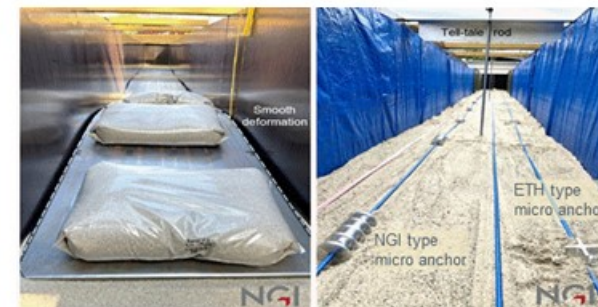
Bahman Bohloli, Joonsang Park and the SENSE Team



SENSE project narrative (1)

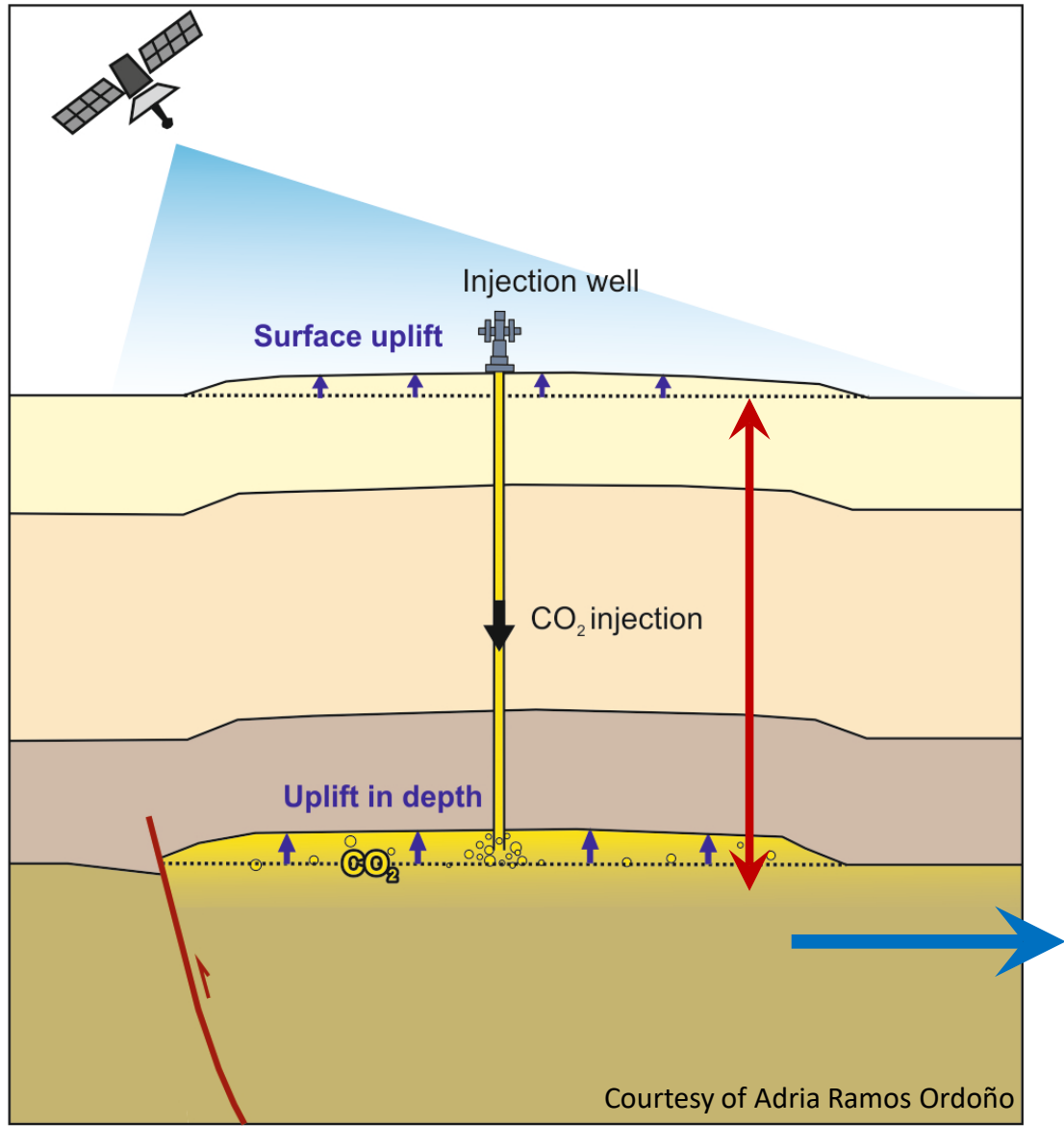


WP1



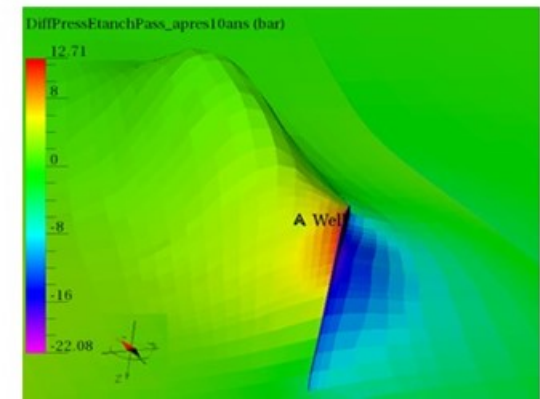
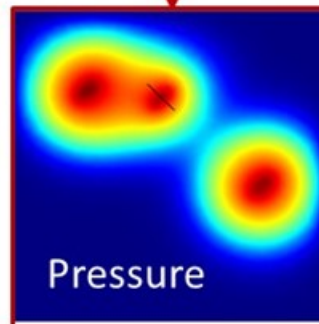
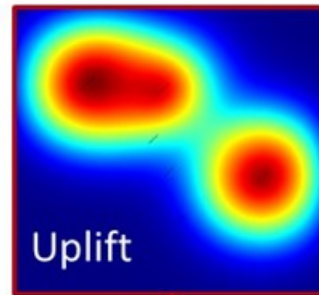
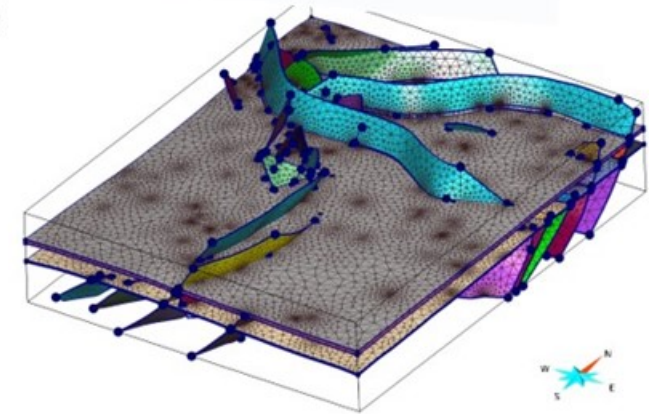
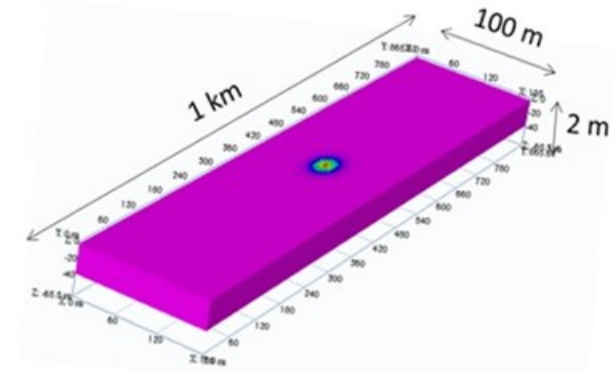
SENSE project narrative (2)

Numerical simulations & inversion studies

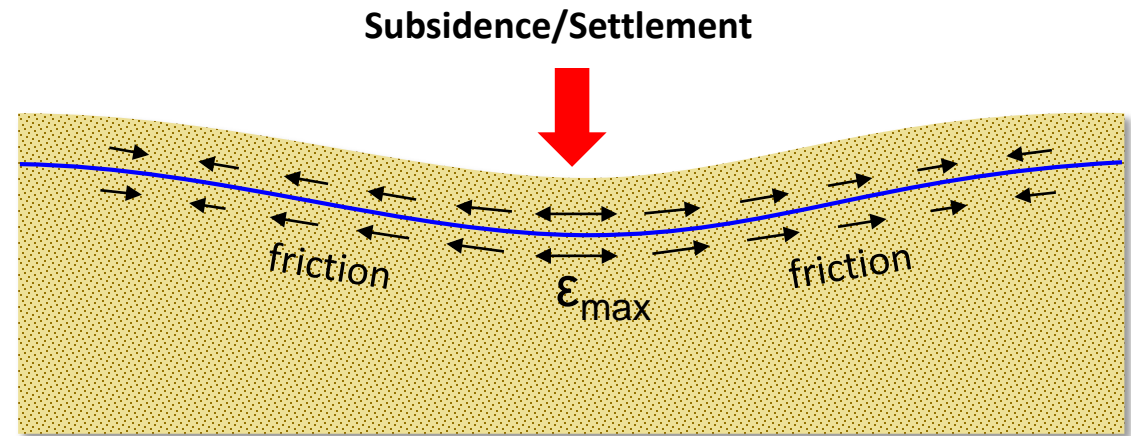
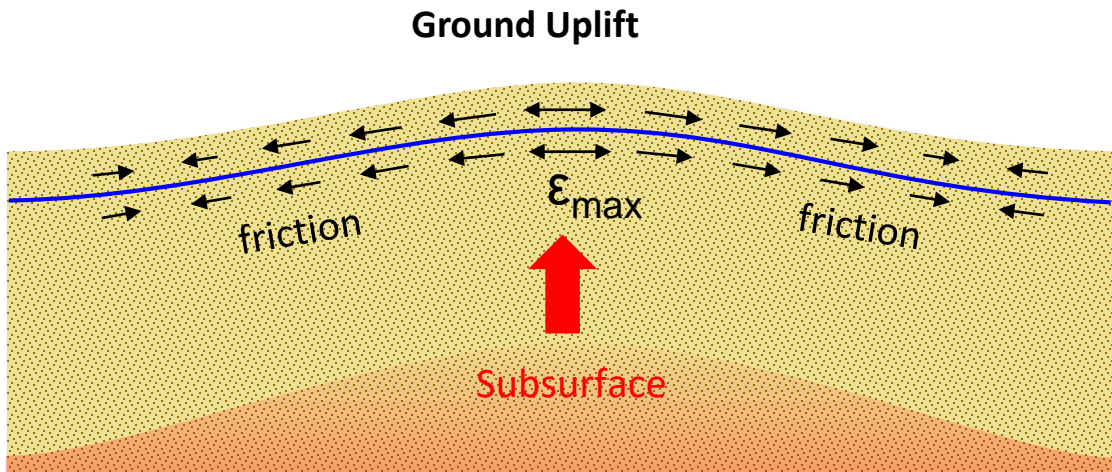
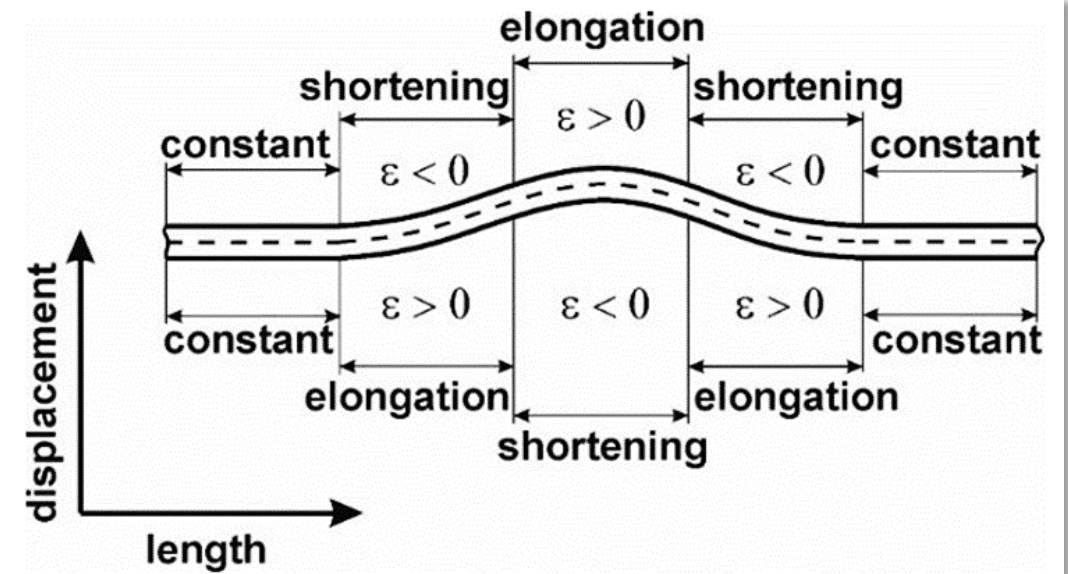
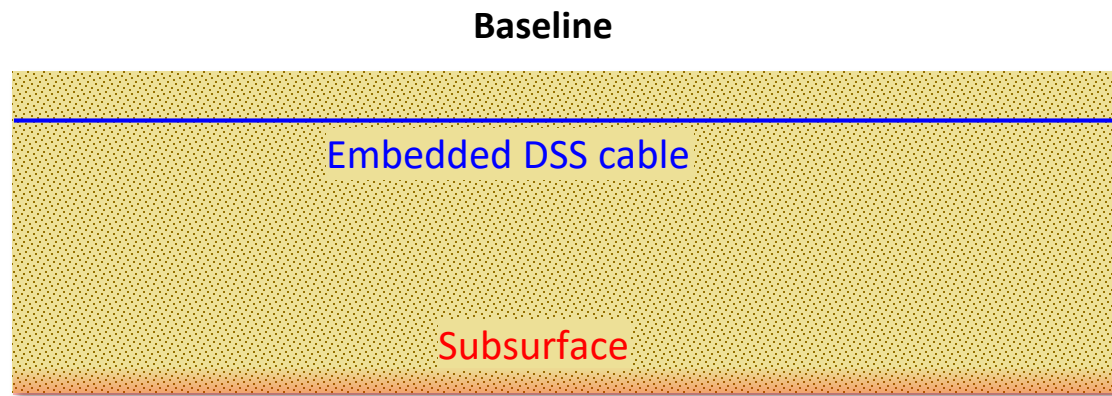


WP2 & 3

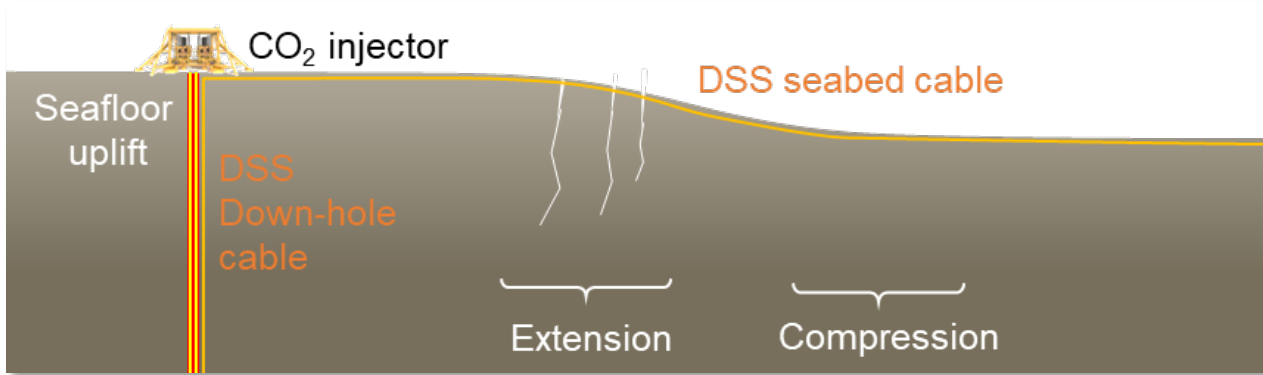
Inversion & Machine Learning



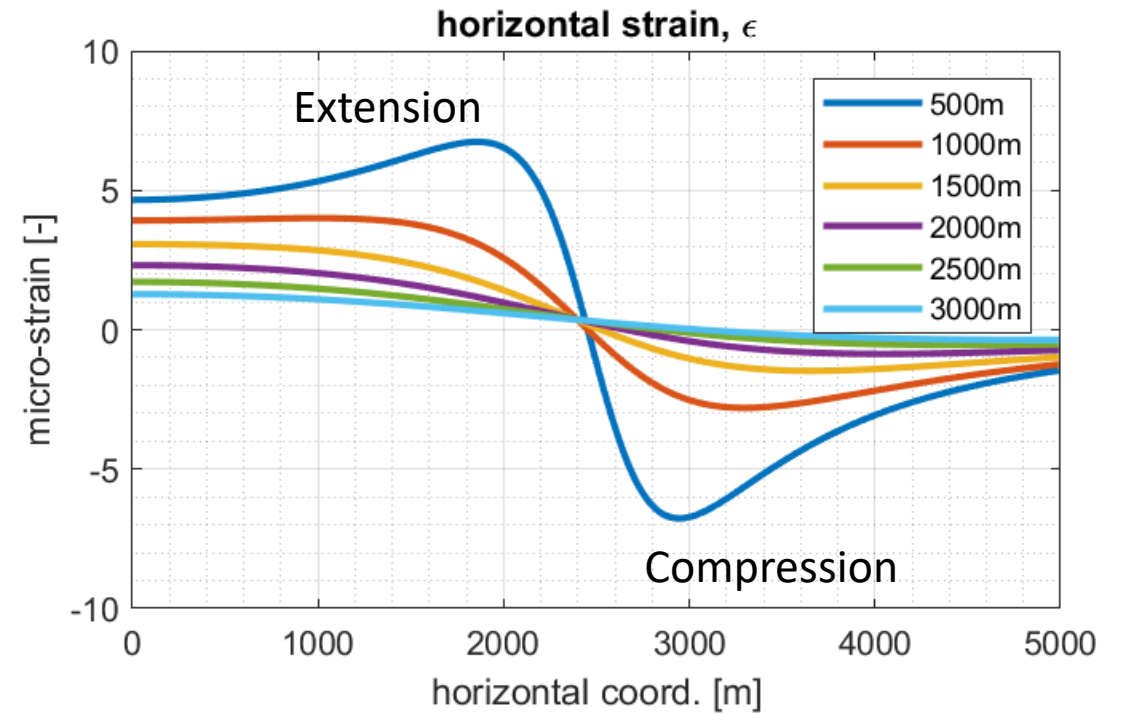
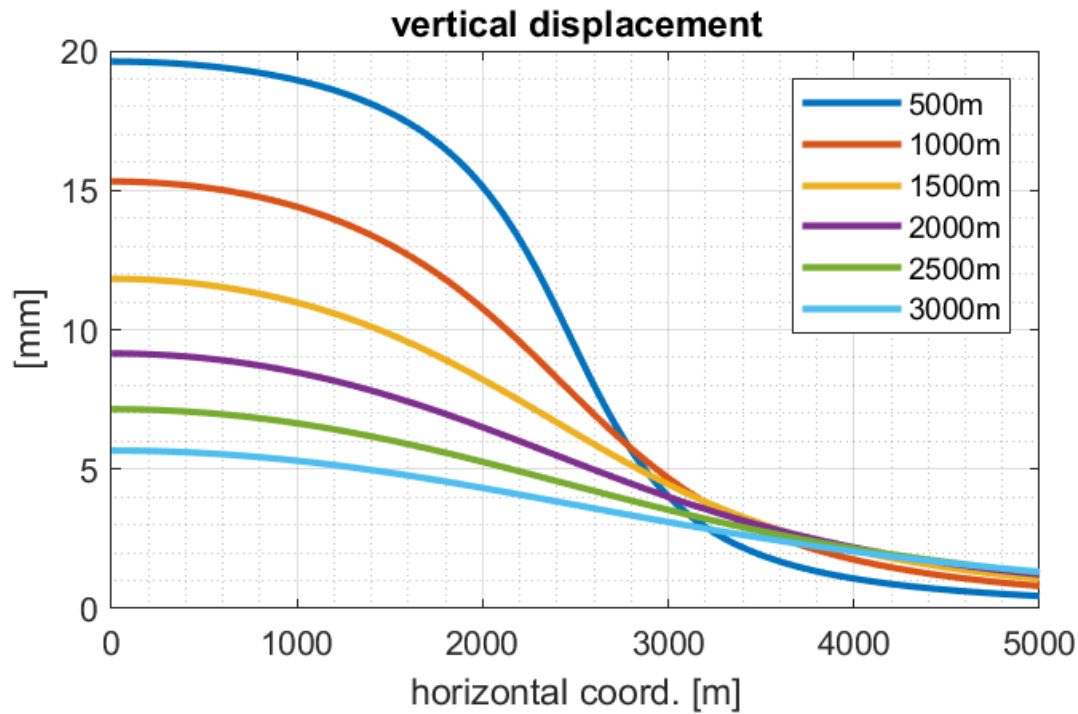
Principle of deformation measurement by Distributed Strain Sensing (DSS) fiber optic cables



Estimation of seabed deformation

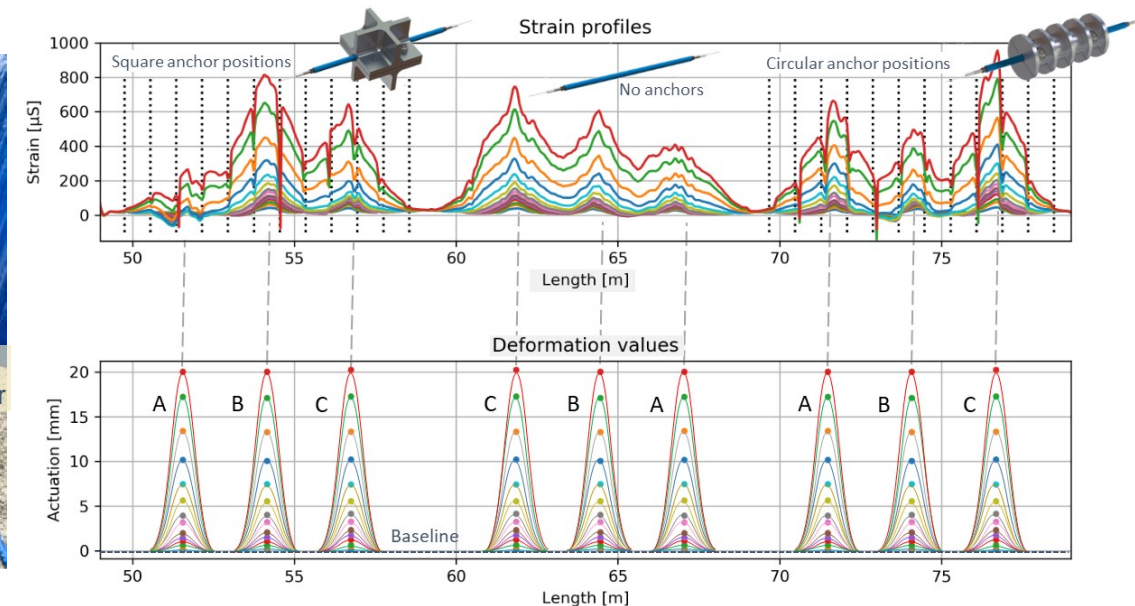
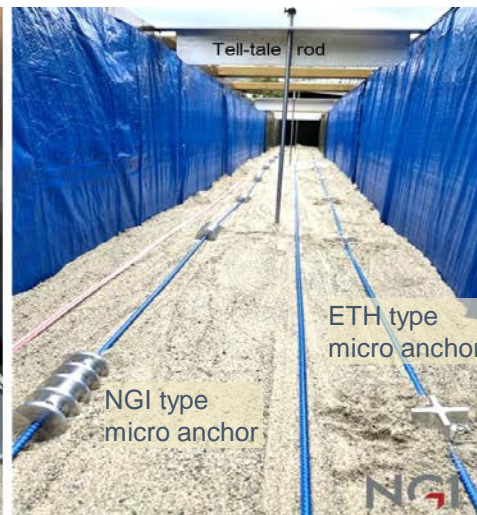
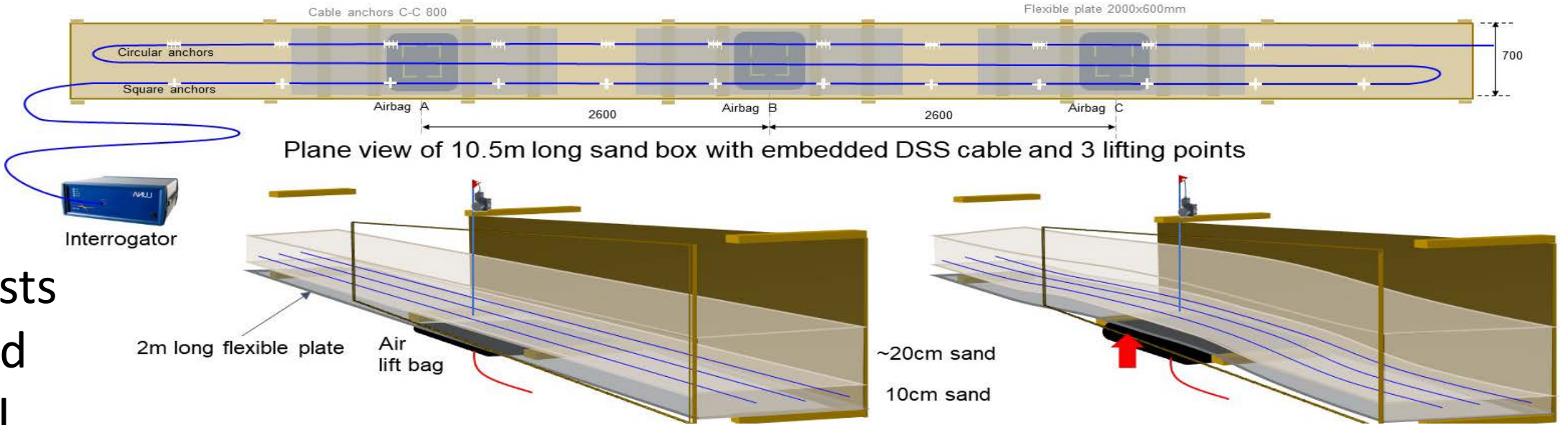


Vertical seabed displacement and horizontal strain calculated for a 100m thick 1 MPa pressure anomaly with 2500m radius at different reservoir depths (500-3000m):

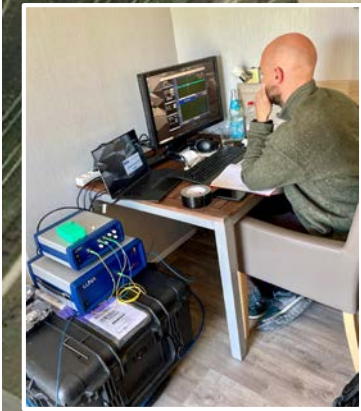


Advancing measurement techniques in lab (WP1)-Norway

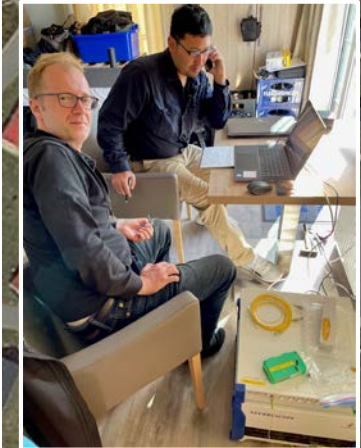
Large
scale tests
in a sand
box-NGI



Advancing measurement techniques in nearshore (WP1)-Germany



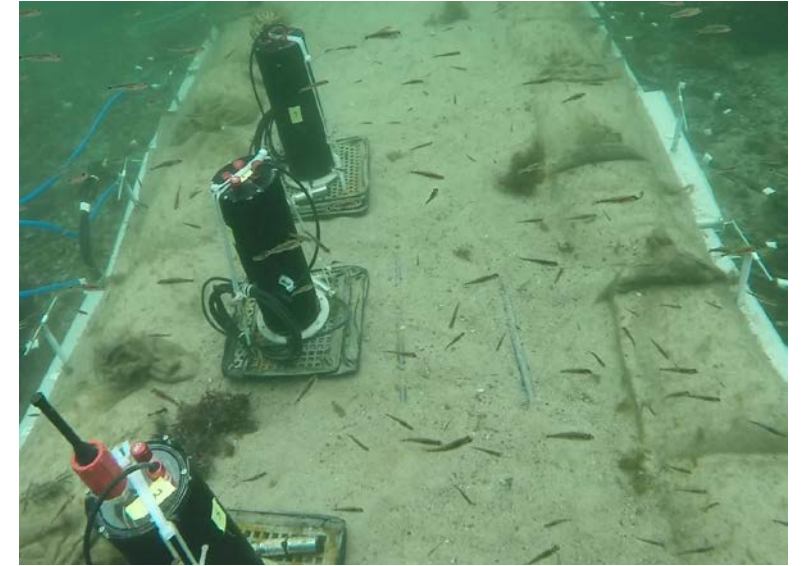
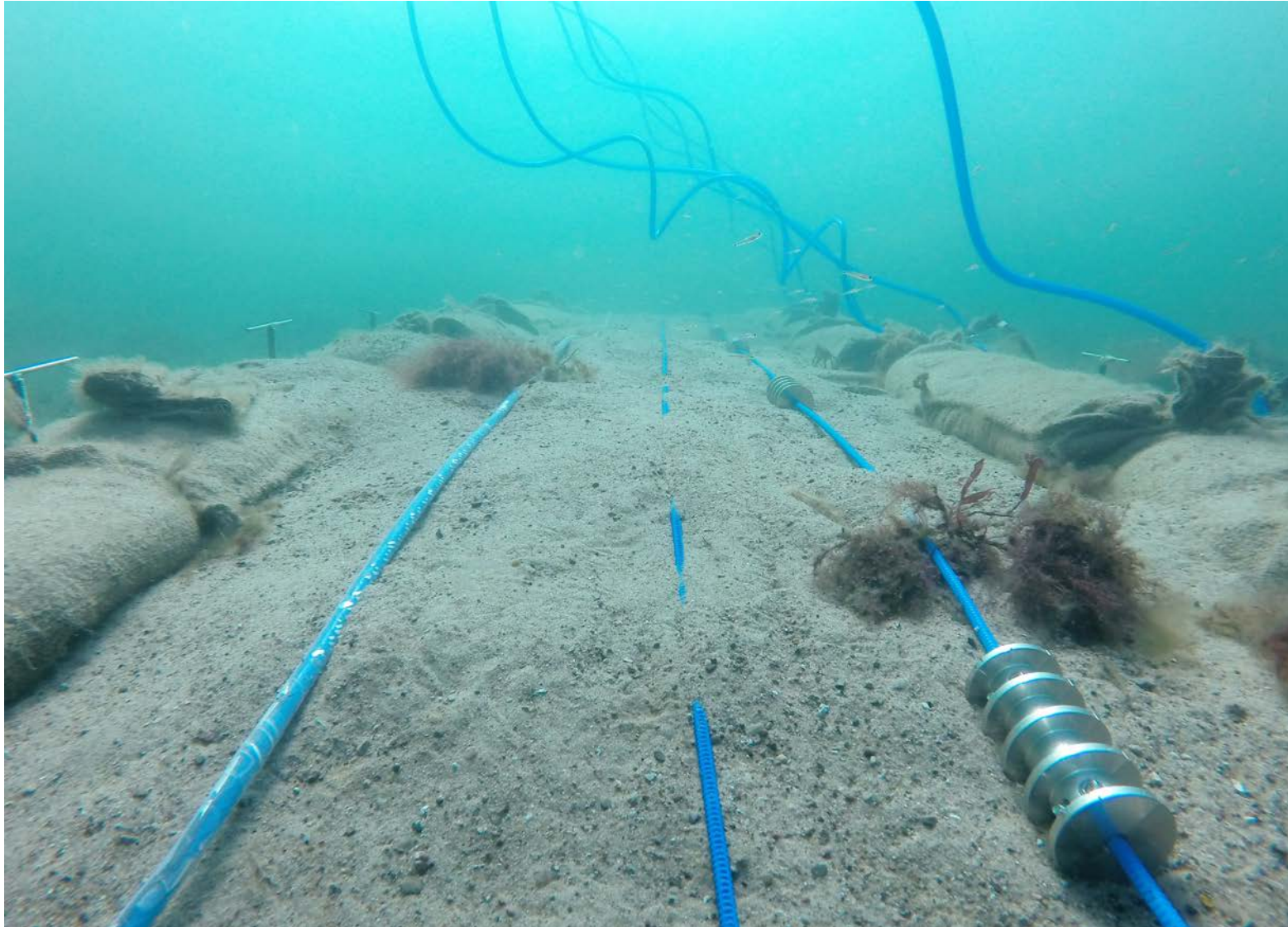
Test area with adjustable "seabed"



~300 m

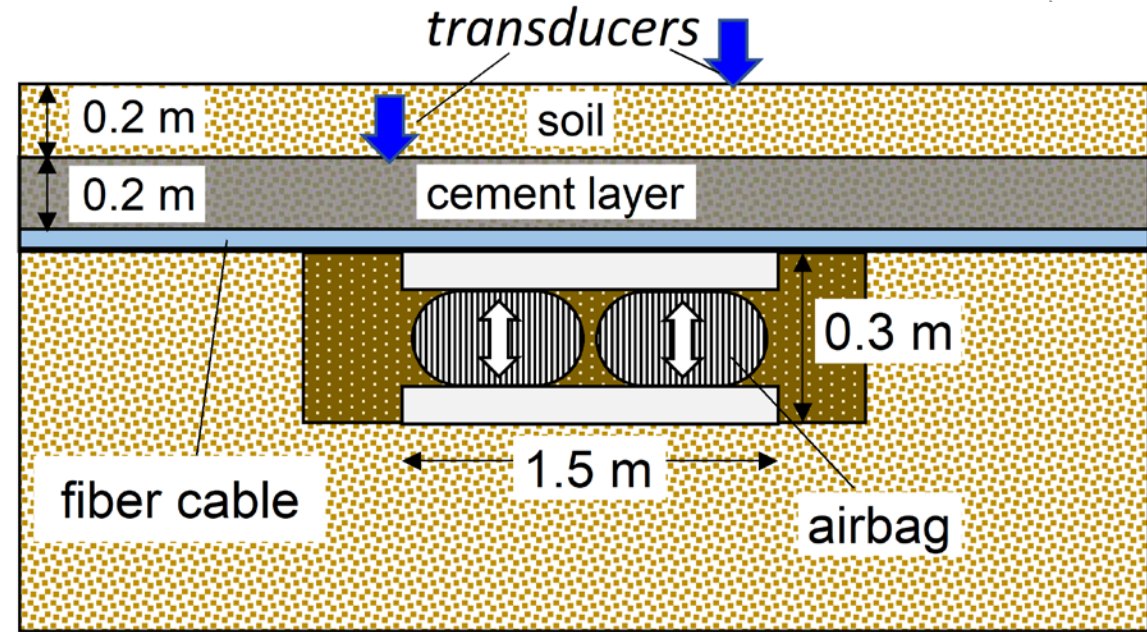
Fiber optics cable test at Boknis Eck

Strain sensing fiber optic cable tests at Boknis Eck, Germany

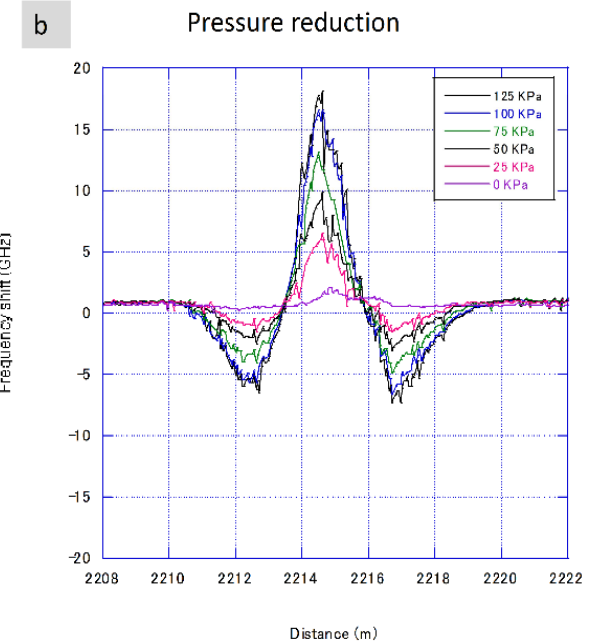
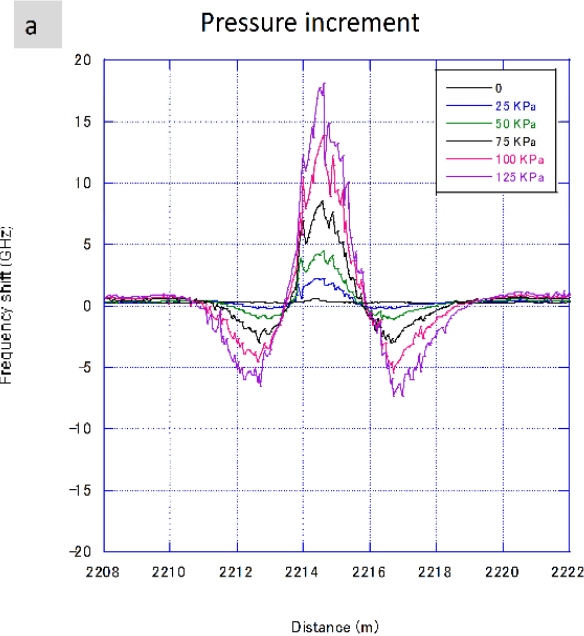


Although nearshore tests were challenging, similar ground deformation sensitivity of micro-strain was demonstrated.

Advancing measurement techniques- full scale tests in Japan

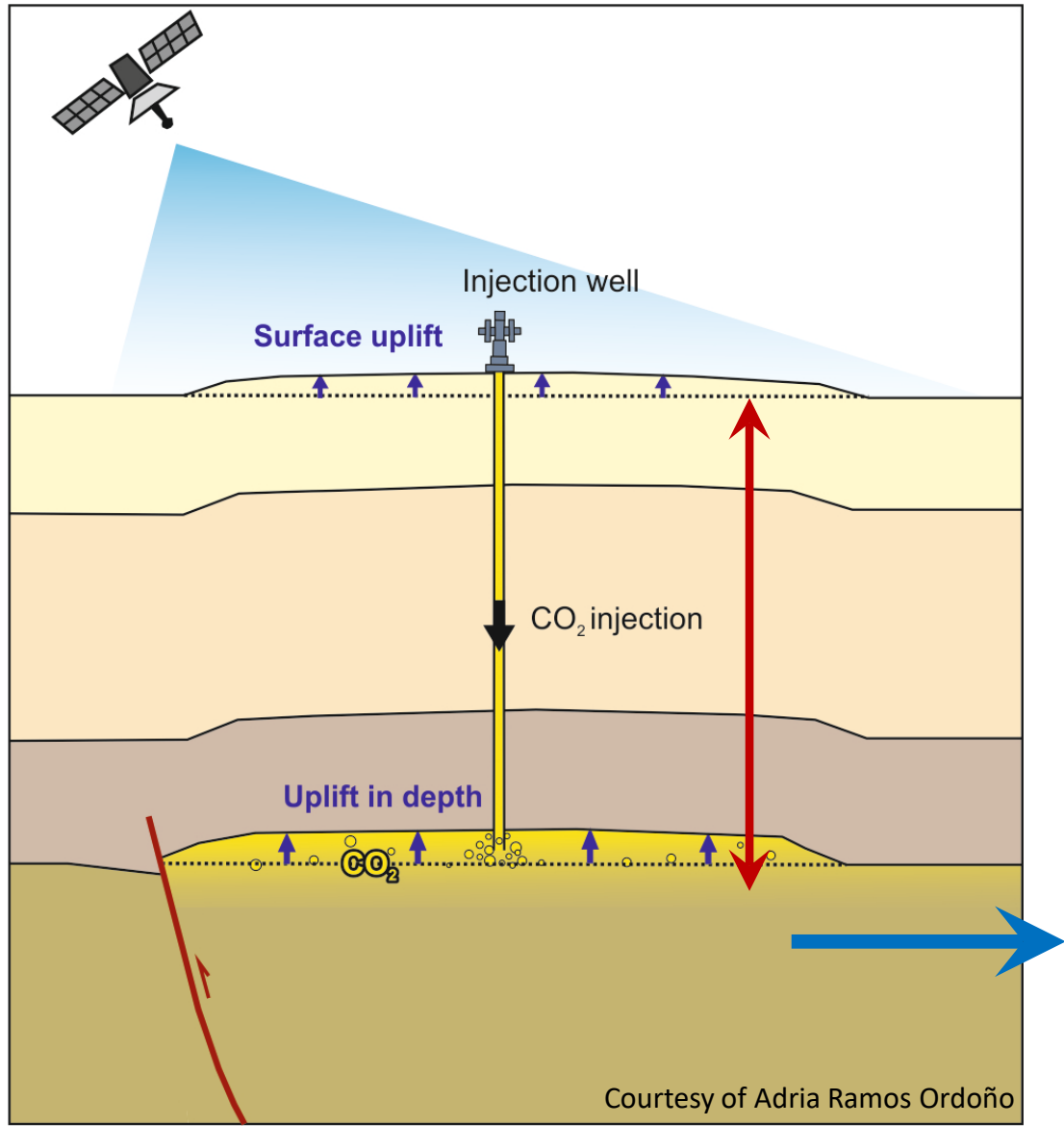


displacement transducers



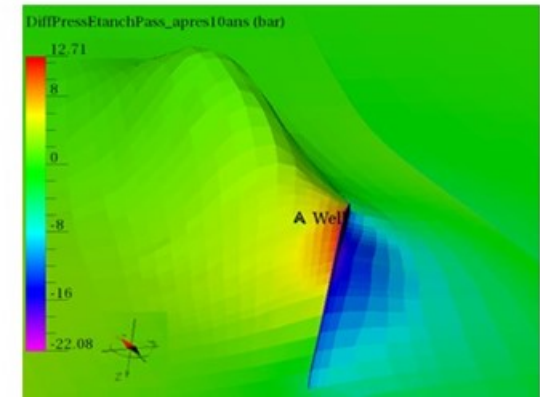
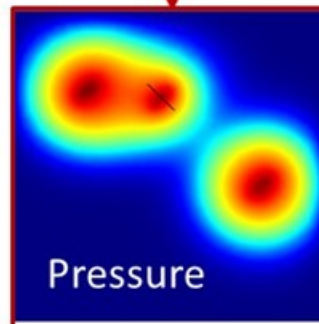
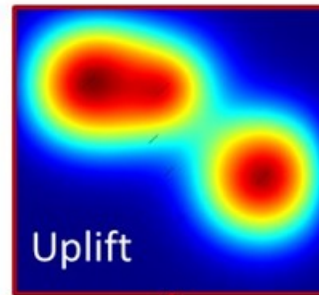
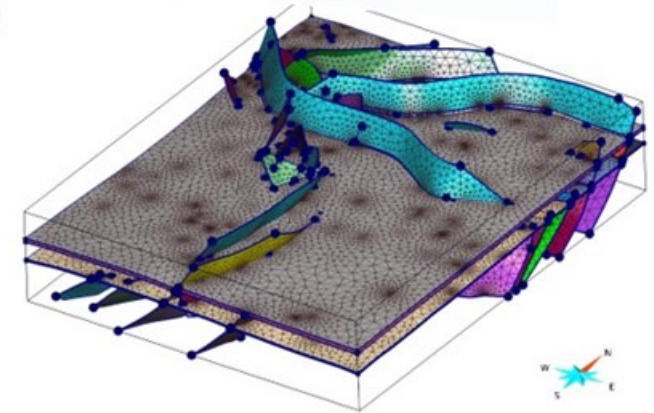
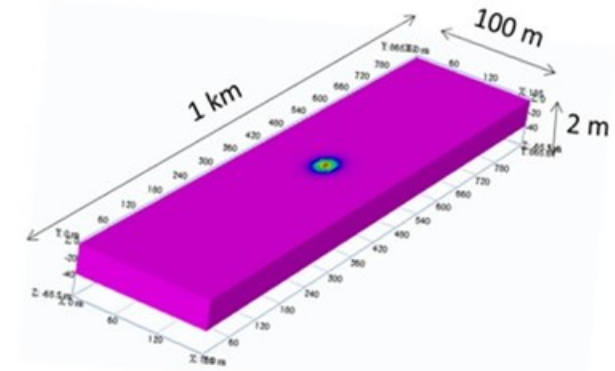
SENSE project narrative (2)

Numerical simulations & inversion studies



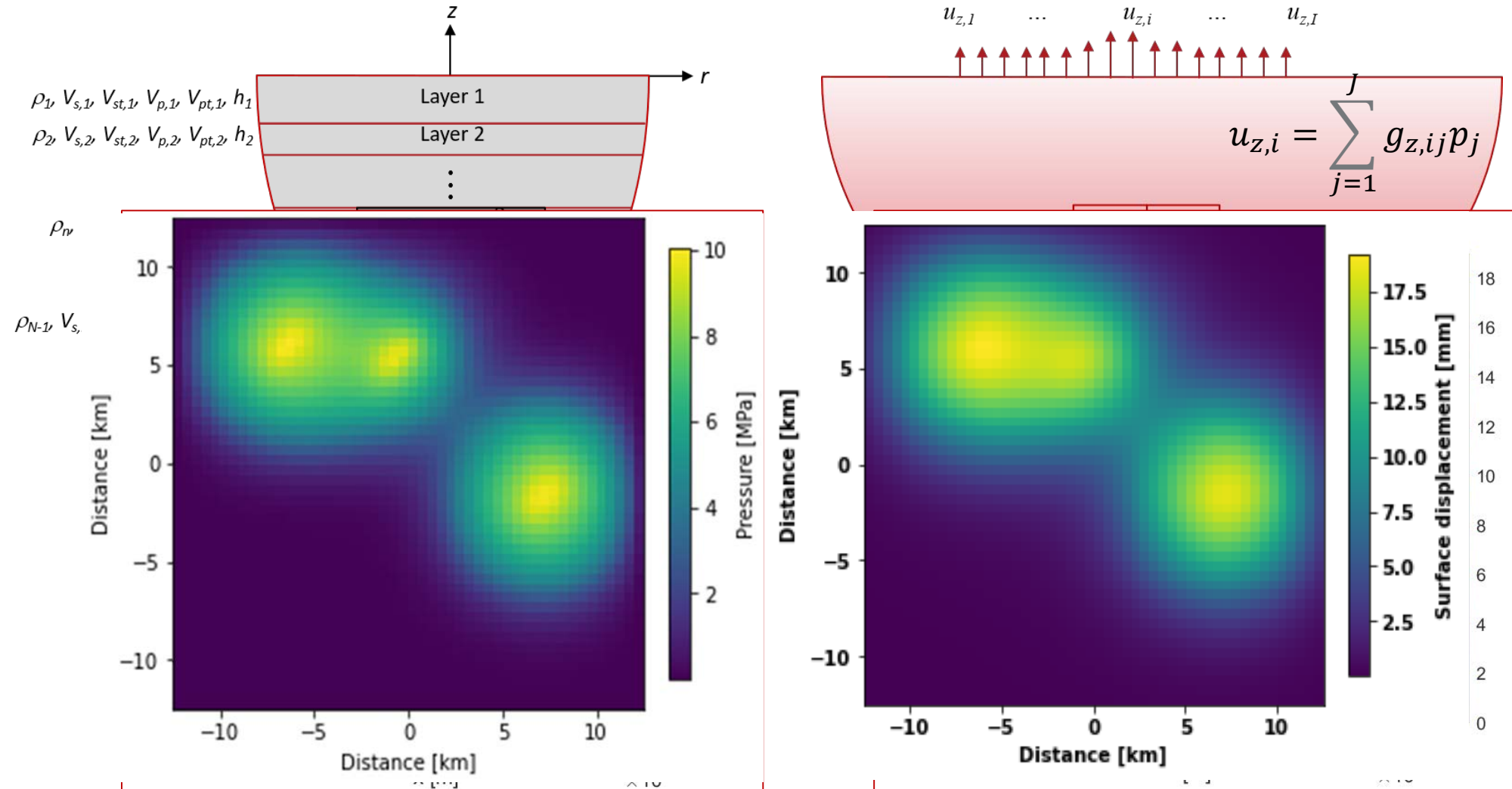
WP2 & 3

Inversion & Machine Learning



How reservoir deformation is transferred to the surface?

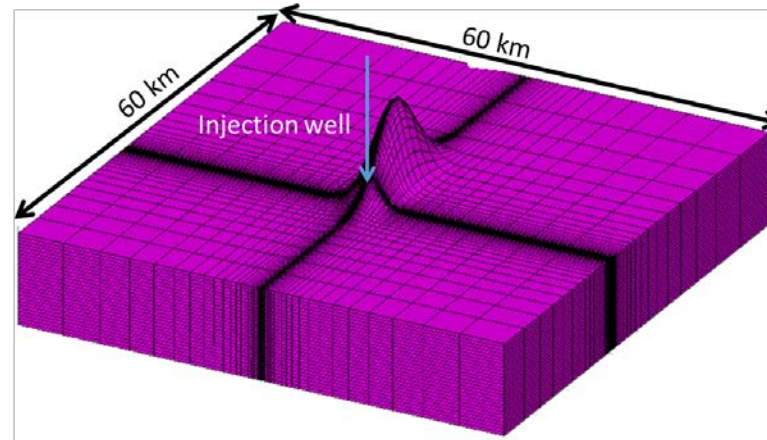
Analytical solution: Geertsma Generalized Solution (Park et al. 2021)- provides fast & accurate ground deformation calculation for **arbitrary geometry, thickness, pressure compartments, layering, etc.**



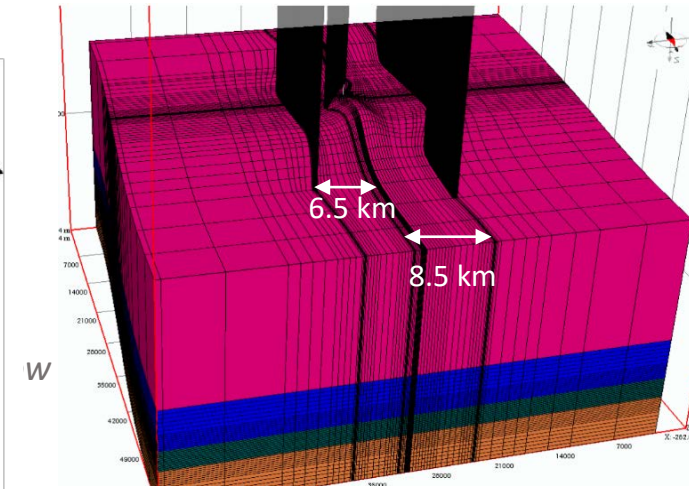
How reservoir deformation is transferred to the surface?

Geomechanical simulation: impact of geo- structures and lithology on ground uplift

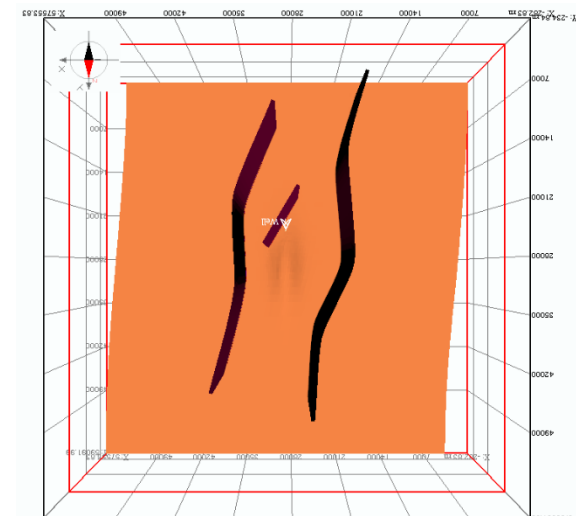
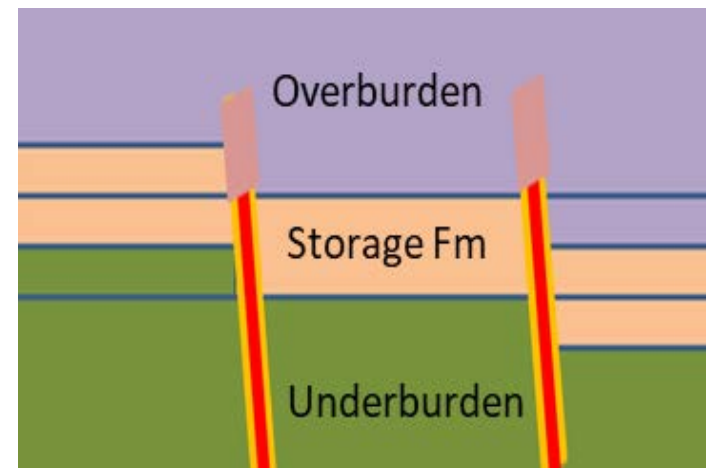
- Reservoir at a 1600 m depth, 50 m thick
- 2800 t/d injection, 160 bar/40°C conditions, injection controlled by a 50 bar overpressure
- Injection well: 6 km from anticline summit
- Depth, thickness of storage formation and overburden are scenario-dependent.



Anticline trap



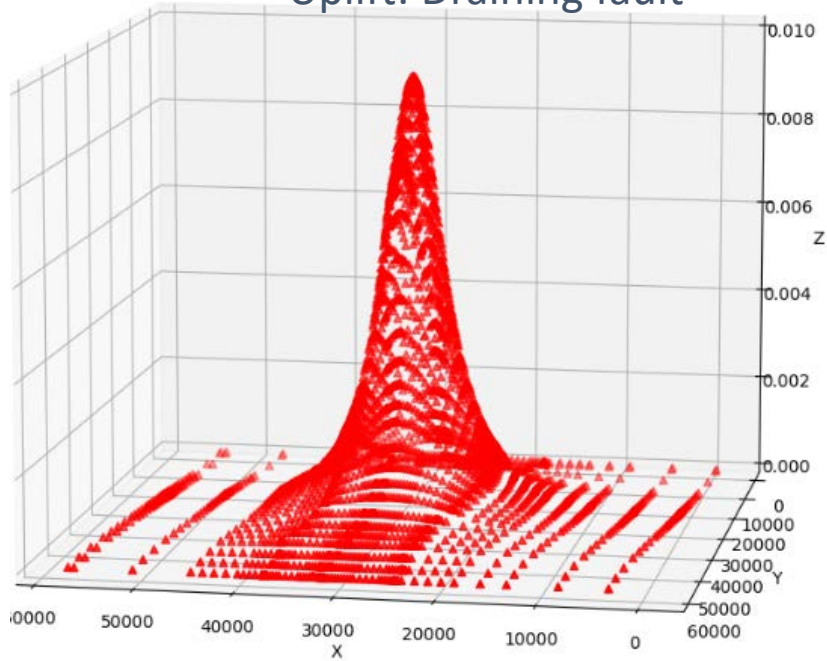
Anticline trap with sealing or draining faults



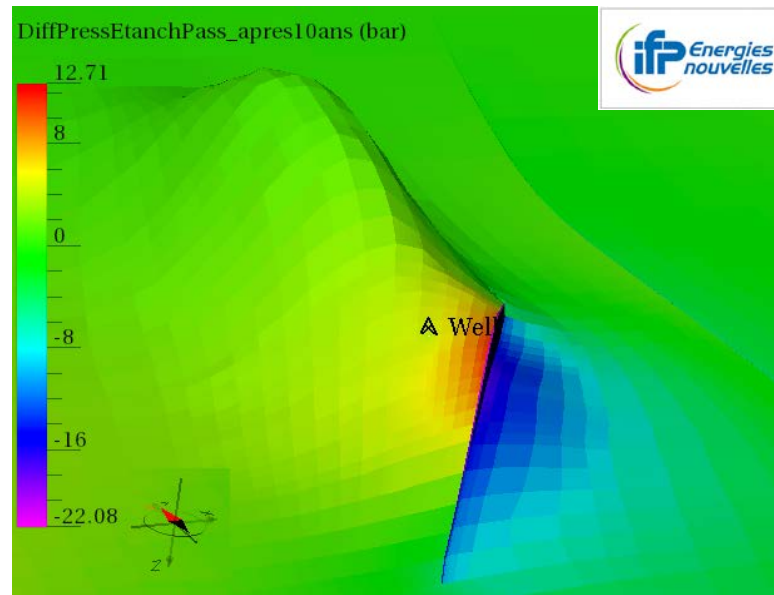
Impact of fault permeability of ground uplift

Anticline trap with draining and sealing faults

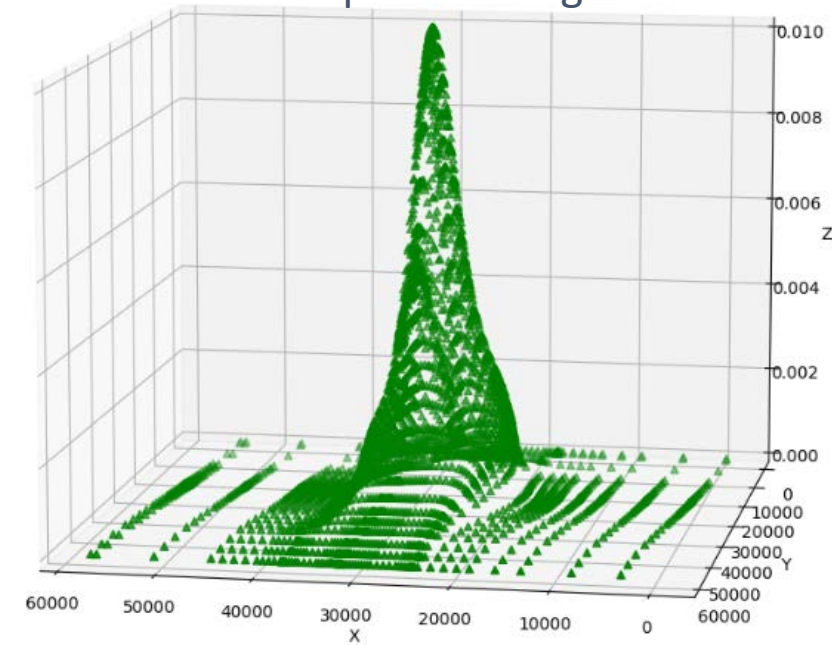
Uplift: Draining fault



Pressure difference
Draining & Sealing Faults scenarii [bar]

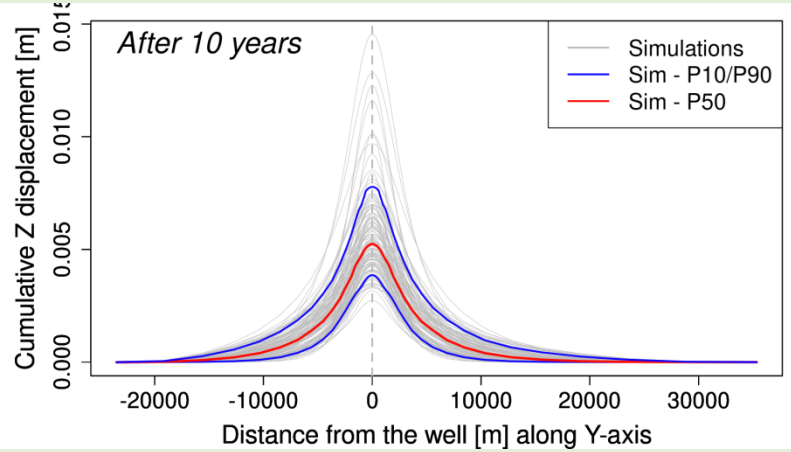


Uplift: Sealing fault



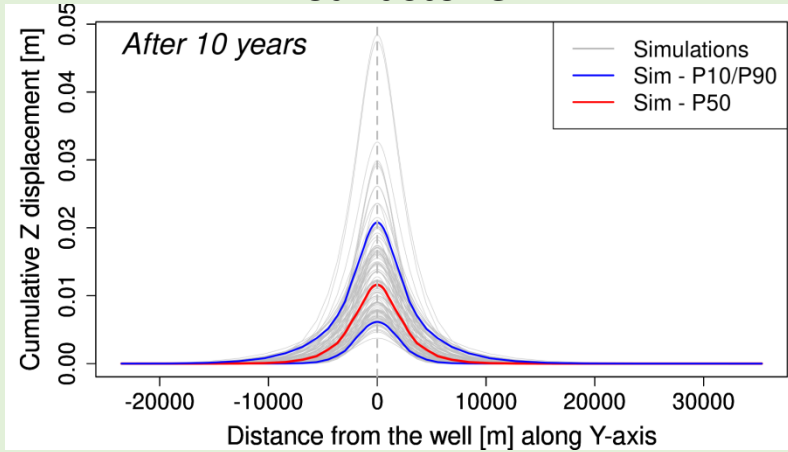
Impact of lithology and structures on ground deformation

Carbonate



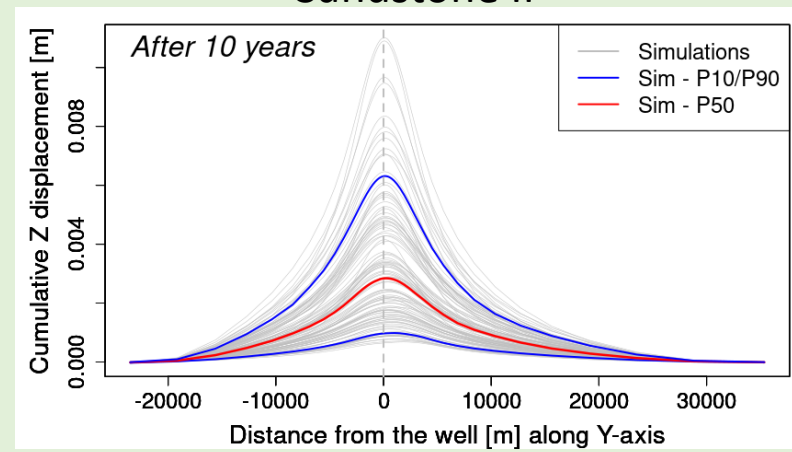
Uplift ca 2-15 mm in 10 years

Sandstone I



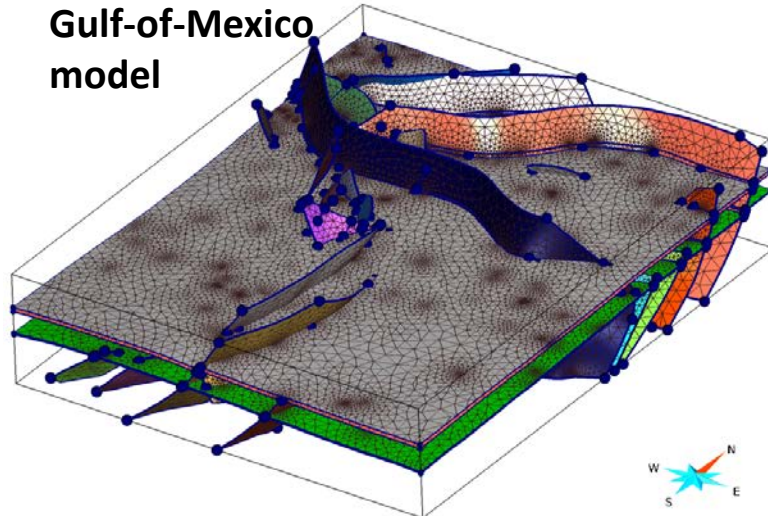
Uplift ca 5-50 mm in 10 years

Sandstone II



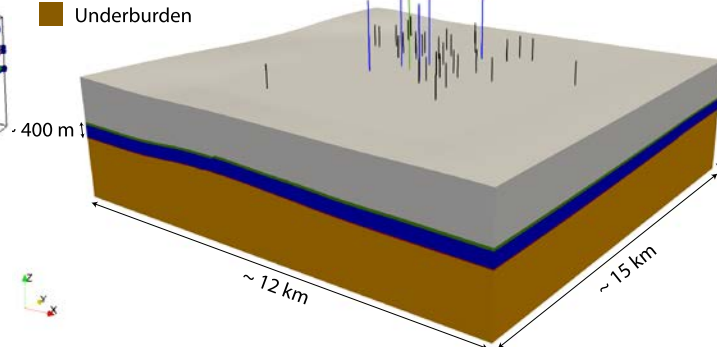
Max. uplift <10 mm in 10 years

Gulf-of-Mexico model

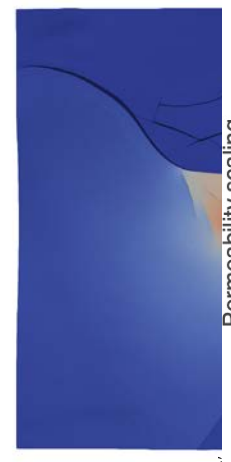


- Overburden
- Shale 1
- Sandstone
- Shale 2
- Underburden

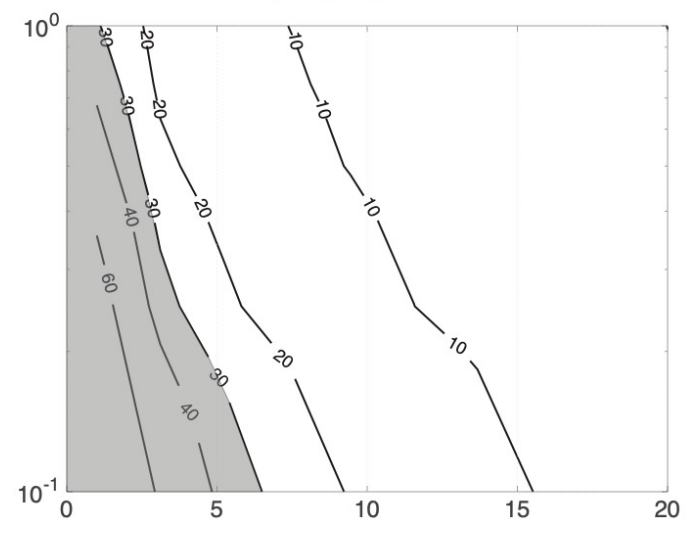
- Injection well
- Observation well
- Existing wells



Reservoir ex



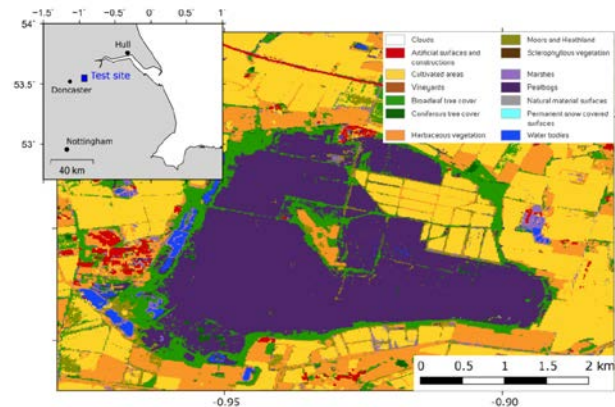
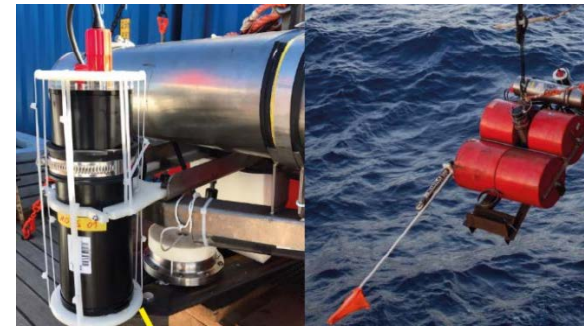
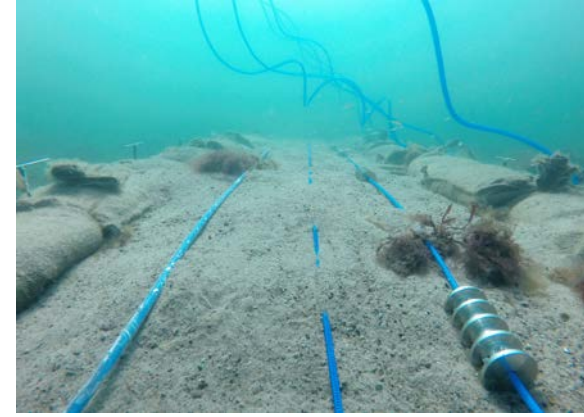
Maximum uplift (mm) at the seabed floor



Conclusions (1)

Technology development

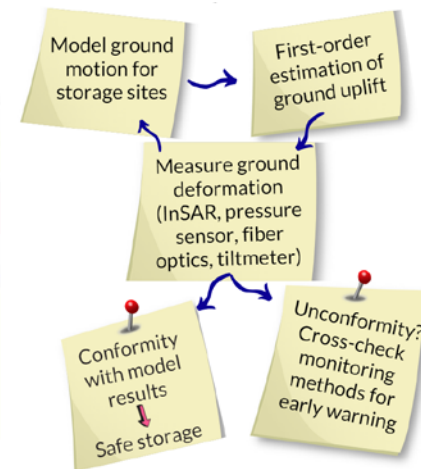
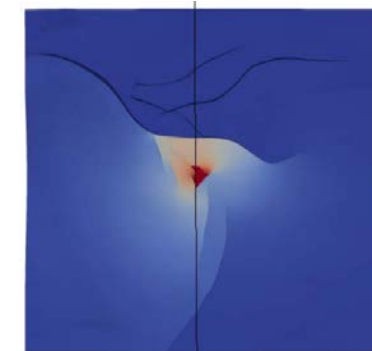
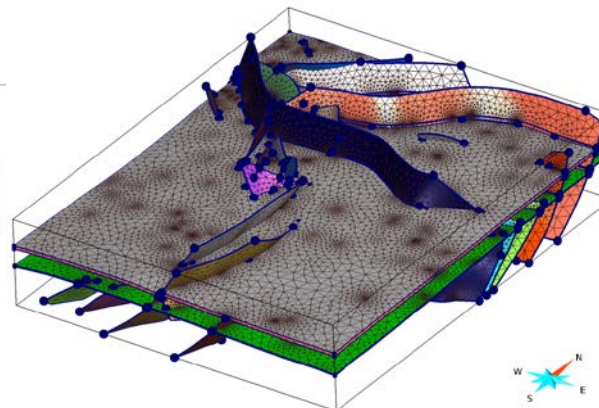
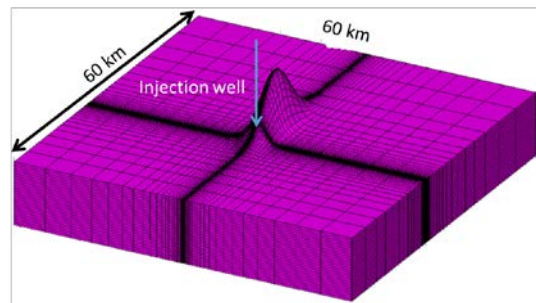
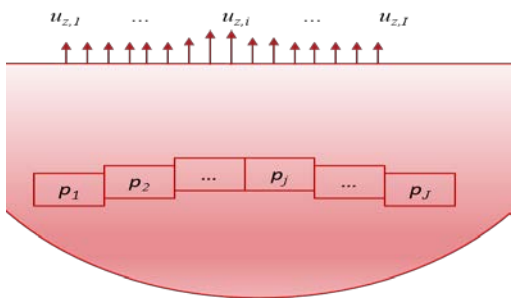
- Strain sensing fiber optics:
 - **world-class** technology for strain measurement with **μ strain accuracy**
 - Fit for deformation **hotspots** (not suitable for all cases)
 - Can be implemented at **surface & downhole**
 - **limitations:** high costs to cover large areas, data processing, etc.)
- Ocean bottom landers: **pressure + tiltmeter + temp.**
- Satellite InSAR data: more **affordable data** for ground monitoring through **automatic data processing**



Conclusions (2)

Models and workflows for CO₂ storage site monitoring:

- **Geertsma** Generalized analytical solution for **fast calculation** of deformation
- **Inversion** of deformation from pressure and **machine learning** algorithms
- **Numerical simulation** of both **deep & shallow** formations (geotechnical depth)
- **Geomechanical modelling** of Gulf of Mexico and synthetic cases show the **shape of deformation** at surface **reveals reservoir performance, sealing, draining,** and other properties of reservoir & overburden.





Thank you

SENSE

@SenseAct

R⁶ Sense-ACT



SENSE (Assuring integrity of CO₂ storage sites through ground surface monitoring) project No. 299664, has been subsidized through ACT (EC Project no. 691712) by Gassnova, Norway, United Kingdom Department for Business, Energy and Industrial Strategy, Forschungszentrum Jülich GmbH, Projektträger Jülich, Germany, The French Agency for the Environment and Energy Management, The United States Department of Energy, and State Research Agency, Spain. Additional support from Equinor and Quad Geometrics and permission to use data from the Krechba Field by In Salah Gas JV are appreciated.

